Figure 25  Downhole geophysical log from petroleum well Mondarra 4 (1200–2200 m bgl) showing the Cattamarra Coal Measures and Eneabba Formation..............86
Figure 26  Downhole geophysical log from petroleum well Eneabba 1 (1700–3000 m bgl) showing the Cattamarra Coal Measures and Eneabba Formation..............87
Figure 27  Downhole geophysical log of petroleum well Ocean Hill 1 (2700–3700 m bgl) showing the Cadda Formation.................................................................92
Figure 28  Downhole geophysical log of petroleum well Warro 1 (600–4385 m bgl) showing the Yarragadee Formation..................................................96
Figure 29  Downhole geophysical log of petroleum well Ocean Hill 1 (0–3000 m bgl) showing the Yarragadee Formation.........................................97
Figure 30  Yarragadee Formation Unit A: contours on base of unit..............................100
Figure 31  Yarragadee Formation Unit B: contours on base of unit............................101
Figure 32  Yarragadee Formation Unit C: contours on base of unit............................102
Figure 33  Yarragadee Formation Unit D: contours on base of unit............................103
Figure 34  Downhole geophysical log from Gillingarra Line GL6 (0–975 m bgl) showing the Parmelia Group.................................................................107
Figure 35  Parmelia Group: contours on base of unit................................................108
Figure 36  Downhole geophysical log from Gillingarra Line 2B (0–1000 m bgl) showing the Warnbro Group.................................................................114
Figure 37  Warnbro Group: contours on base of unit.................................................115
Figure 38  Gage Sandstone: contours on base of unit.................................................116
Figure 39  South Perth Shale: contours on base of unit..............................................117
Figure 40  Leederville Formation: contours on base of unit.........................................118
Figure 41  Downhole geophysical log from Gillingarra Line GL8 (0–1170 m bgl) showing the Coolyena Group...............................................................127
Figure 42  Coolyena Group: contours on base of unit................................................128
Figure 43  Henley Sandstone Member: contours on base of unit................................129
Figure 44  Kardinya Shale Member: contours on base of unit....................................130
Figure 45  Mirrabooka Member: contours on base of unit.........................................131
Figure 46  Molecap Greensand (including Gingin Chalk and Poison Hill Greensand) and Lancelin Formation: contours on base of unit.........................132
Figure 47  Surficial deposits: extent ..............................................................................137
Figure 48  Digital elevation mapping showing Yallalie Basin.....................................138
Figure 49  Superficial formations: surface geology with geological cross-sections......141
Figure 50  Superficial formations: contours on base of unit........................................142
Figure 51  Geological cross-sections showing stratigraphical relationships of superficial formations.................................................................143
Figure 52  Ascot Formation: isopachs .........................................................................146
Figure 53  Aquifers and aquitards below the superficial formations or surficial deposits .........................................................................................160
Figure 54  Bore sites with aquifer test data (bores in the Guilderton–Lancelin area are within the Superficial aquifer).........................................................161
Figure 55  Hydrogeological cross-sections (hydraulic head).........................................162
Figure 56  Hydrogeological cross-sections (salinity)....................................................165
Figure 57  Hydrogeological setting across the Northampton Inlier................................168
Figure 58  Northern region: hydrogeology and potentiometric surface.................169
Figure 59  Northern region: groundwater salinity.......................................................170
Figure 60  Representative depth to watertable (2015).............................................171
Figure 61  Water level change between mid-1980s and mid-2000s............................172